

Notice of the time and trading procedure

As regards the trading time:

- **on the DAM:** daily, after the DAM gate closure and verification of the electricity sale total volume at the delivery day in the DAM/IDM participants' sale orders, for each trading zone and for each settlement period of the delivery day (main session).

The Market Operator (hereinafter – the MO) can reschedule the time of the DAM gate closure no later than at 21:00 of the day for the reasons specified in paragraph 3.1.10 of chapter 3.1 of the DAM/IDM Rules.

In case of rescheduling of the DAM gate closure, the MO shall publish on its website and send to the DAM/IDM participants' e-mail addresses a corresponding message indicating the time of the DAM gate closure at the delivery day, as well as time of providing the DAM/IDM participants with the DAM settlement information.

In case of additional trading session announcement on the DAM, in accordance with chapter 3.3 of the DAM/IDM Rules, the information on orders acceptance start time for an additional trading session on the DAM, the orders acceptance deadline for the DAM additional trading session, time of the DAM results announcement, trading zone and settlement periods where the DAM additional trading session is held, shall be reported to the DAM/IDM participants and published on the Market Operator's website;

- **on the IDM:** daily, 24 hours per day, starting from 15:00 of the day preceding the delivery day and until the IDM gate closure, that is coming 60 minutes prior to the start of the settlement period, for each trading zone and each settlement period of the delivery day.

The MO can reschedule the start time of orders submission, but no later than up to 22:00 of the day preceding the delivery day. In case of an emergency situation or failure of the DAM trades, the IDM trades can be carried out within the delivery day, after the MO restoring of technical possibility for their conduction. The MO shall publish on its website and send to the DAM/IDM participants' e-mail addresses a notice on the start time of the IDM trades at the delivery day no later than 60 minutes before the start of the IDM trades at the delivery day, after the restoring of technical possibility for their conduction.

It is not possible to submit orders for the IDM trades during the system maintenance.

The excerpt from the DAM/IDM Rules on the trading procedure:

3.1. General requirements for the DAM/IDM trading

3.1.1. The MO organizes and holds daily electronic auctions through the MO's software in accordance with the procedure set out in this chapter.

3.1.2. The time, referred in this chapter, corresponds to the time on the MO's

software servers.

The Kyiv time (Eastern European time, EET) is installed on the MO`s software servers.

3.1.3. The trading subject is the volume of electricity declared by the DAM/IDM participants for sale or purchase for each settlement period of the delivery day in a certain trading zone. The prices declared by the DAM/IDM participants, as well as those determined by trading results on the DAM and IDM, are net of the Value Added Tax.

3.1.4. The number and boundaries of trading zones are determined by the TSO in accordance with the Market Rules.

3.1.5. The DAM/IDM participants are required to indicate the trading zone for electricity sale or purchase in their orders according to the location of electricity supply/import and/or take-off/export.

3.1.6. The prices of the DAM/IDM orders are determined within the marginal prices limits for the DAM and IDM (temporary minimum and/or maximum price limits) in case of their establishment.

3.1.7. The DAM/IDM participants who buy electricity for export or selling the imported electricity on the DAM/IDM, should obtain the rights for the appropriate amount of cross-border electricity networks transmission capacity from the TSO in order, established by current legislation.

3.1.8. New orders types may be introduced in accordance with the needs of DAM/IDM participants, such as linked block order, flexible order, etc. To introduce new types of orders, the MO conducts appropriate consultations with the DAM/IDM participants and initiates amendments to these Rules upon these consultations results. Prior to the Regulator`s decision to introduce new orders types, the MO ensures the MO`s software readiness for its implementation.

3.1.9. The MO provides with the trading time and procedure information on its website.

3.1.10. The MO has the right to reschedule the time of the DAM gate closure and the start time of the IDM trades in case of:

temporary inoperability of the MO`s software;

termination (temporary) of operation of the MO`s communication channels;

receiving a notification from the TSO or the bank, in which the escrow accounts of the DAM/IDM participants are opened, regarding the temporary inoperability of their software;

receiving a notification from the TSO regarding the gate closure rescheduling for the BC volumes registration.

In case of rescheduling of the DAM gate closure time later then for 14:00, the start of the IDM trades at the delivery day should not began earlier than one hour after the IDM gate closure at the respective delivery day.

In case of rescheduling of the DAM gate closure, the MO shall publish on its

website and send to the DAM/IDM participants` e-mail addresses a corresponding message indicating the time of the DAM gate closure at the delivery day, as well as time of providing the DAM/IDM participants with the DAM settlement information.

In case of rescheduling of the start time of the IDM trades at the delivery day, the MO shall publish on its website and send to the DAM/IDM participants` e-mail addresses a notice on rescheduling of the start time of the IDM trades at the delivery day.

3.1.11. The MO provides the formation and maintenance of databases on the trading progress and results. The trade`s data is kept for 5 years from the date of its generation.

3.1.12. The MO and the DAM/IDM participants are obliged to keep confidential the data specified in the trading orders.

3.2. The DAM trading organization and conduction

3.2.1. The DAM/IDM participants can submit their orders on the DAM trades for 7 calendar days before the delivery day and up to the DAM gate closure.

The DAM gate closure is 12:00 of the day preceding the delivery day.

The MO can reschedule the time of the DAM gate closure no later than at 21:00 of the day for the reasons specified in paragraph 3.1.10 of chapter 3.1 of this section, and the MO shall publish a note on its website.

3.2.2. Trading orders on the DAM on behalf of the DAM/IDM participant may be submitted only by authorized persons of the DAM/IDM participant. Authorized persons of the DAM/IDM participants submit trading orders on the DAM through the MO`s software in accordance with the instruction of the MO`s software using.

3.2.3. The DAM/IDM participant gives the right to submit trading orders on the DAM and the IDM by the authorized person of another DAM/IDM participant on his own responsibility and only by his login and password.

3.2.4. Each participant of the DAM/IDM is responsible for the timeliness, correctness, and completeness of the orders submitted for trading on the DAM on his behalf by his authorized persons.

3.2.5. The DAM/IDM participants have the right to freely adjust and/or cancel their orders on the DAM before the DAM gate closure.

3.2.6. The MO shall verify the compliance of the DAM trading orders formed by DAM/IDM participants with the requirements of paragraphs 3.2.1 and 3.2.2 of this chapter and the Requirements for orders drawing up, and shall register the orders on the DAM trading that meet the requirements by assigning a unique identifier code to the order.

3.2.7. Starting from 10:30 of the day preceding the delivery day until the DAM gate closure, the MO shall conduct an inspection of orders registered for the relevant delivery day on the DAM trades, regarding the fulfilment of such conditions at the delivery day:

- 1) the DAM/IDM participant, who has submitted the order, continues to fulfil

the obligations under the agreement on the settlement of electricity imbalances of such DAM/IDM participant;

2) the access on the DAM trades is not closed for the DAM/IDM participant, who has submitted the order;

3) the electricity purchase and sale agreement of the DAM/IDM participant, who has submitted the order, is valid for the DAM;

4) the DAM/IDM participant escrow account contains enough sufficient funds free from liabilities to cover:

in case of electricity purchase - the cost of electricity declared by the DAM/IDM participant for purchase, and the cost of the MO`s services for purchase and sale operations on the DAM/IDM (taking into account the amount of Value Added Tax to be included in costs of electricity and services);

in case of electricity sale - the cost of the MO`s services for purchase and sale operations on the DAM/IDM (taking into account the amount of Value Added Tax to be included in cost of services);

5) the orders prices meet the requirements of paragraph 3.1.6 of chapter 3.1 of this section.

After data receiving on the DAM maximum sales volume from the TSO, and before the DAM gate closure, the MO verifies the DAM trading orders, registered for the corresponding delivery day, regarding the fulfilment of the conditions of paragraph 2.2.7 of chapter 2 of section II of these Rules by the DAM/IDM participants.

3.2.8. If the TSO fails to provide information in accordance with paragraph 2.2.8 of chapter 2 of section II of these Rules, the MO shall not verify the DAM trading orders, as it provided in indent 9 of paragraph 3.2.7 of this chapter.

3.2.9. If at least one of the conditions listed in paragraph 3.2.7 of this chapter is not fulfilled, the DAM trading order shall not be accepted for bids.

3.2.10. Based on the inspection results, carried out in accordance with paragraph 3.2.7 of this chapter, in case of any order rejection, the MO shall provide the relevant DAM/IDM participant with a notice on the DAM order rejection. The notice of the DAM order rejection shall contain a justification indicating the provisions of these Rules that have not been complied with.

3.2.11. In case of the DAM order rejection due to failure of conditions fulfilment of subparagraphs 4, 5 and indent 9 of paragraph 3.2.7 of this chapter, up to the DAM gate closure the DAM/IDM participant may adjust the rejected order or submit a new one to ensure that it meets these conditions.

3.2.12. After the DAM gate closure, the orders admitted to the DAM trades shall not be changed and/or cancelled by the DAM/IDM participants, except for the case specified in paragraph 3.3.6 of chapter 3.3 of this section.

3.2.13. After the DAM gate closure, the MO shall verify the total volume of electricity sale per the delivery day in the DAM/IDM participant`s sale orders.

In case the electricity supplier and/or trader submits the DAM sale orders in total sale volume more than 50 MWh of electricity per the delivery day, and subject to one of following circumstances:

the DAM/IDM participant, who has submitted the order, did not sell electricity on the DAM/IDM during the previous 90 days;

the manager and/or authorized person carrying out the DAM and IDM operations for the DAM/IDM participant, who has submitted the order, has changed within the previous 90 days;

the total volume of electricity sale per the delivery day, declared by the DAM/IDM participant, exceeds the maximum daily volume, sold by him within the previous 90 days, by more than 2 times,

the MO shall request the TSO, not later than 5 minutes after the DAM gate closure, to confirm the provision of electricity volumes, declared by the market participant for sale on the DAM, by its own generation capacities and/or the BCM purchase volumes and/or the import volumes in trading zone for each settlement period of the delivery day.

In case of having a request from the MO, the TSO provides the MO the confirming information, no later than 25 minutes after the DAM gate closure, on provision of electricity volumes, declared by the market participant for sale on the DAM, by its own generation capacities and/or the BCM purchase volumes and/or the import in trading zone for each settlement period of the delivery day.

The TSO, based on the data available 30 minutes before the DAM gate closure, confirms the provision of the DAM sale volumes by import volumes.

If the information provided by the TSO at the MO`s request does not confirm the provision of electricity volumes, declared by the market participant for sale on the DAM, then such volumes are considered unconfirmed.

In case of the TSO`s failure to provide information on the request to confirm the provision of electricity volumes, declared by the market participant for sale on the DAM, by its own generation capacities and/or the BCM purchase volumes and/or the import volumes, the MO shall use the DAM maximum sales volume of the market participant, provided by the TSO.

In case of non-confirmation of electricity volumes provision, declared by the market participant for sale on the DAM, by its own generation capacities and/or the BCM purchase volumes and/or the import in trading zone for each settlement period of the delivery day, the MO shall reject the DAM and IDM orders, and, starting from the day following the day on which the MO submits the relevant request to the TSO, shall suspend the participation of such a participant for a period of 7 calendar days.

The information exchange between the TSO and the MO for the fulfillment of this paragraph provides through communication channels determined by the parties.

3.2.14. After the DAM gate closure and verification the total volume of electricity sale per the delivery day in the DAM/IDM participant`s sale orders, the MO conducts the

DAM trades for each trading zone for each settlement period of the delivery day (main session). The electricity price and the DAM purchase and sale volumes determination is carried out according to the DAM algorithm, provided by the Procedure of the electricity price and the purchase and sale volumes determination on the DAM.

3.3. An additional DAM trading session

3.3.1. If the electricity purchase and sale price on the DAM cannot be determined in the main DAM trading session at least in one settlement period of any trading zone, the MO shall announce and hold an additional DAM trading session for both relevant settlement periods and relevant trading zone.

3.3.2. The MO announces an additional trading session on the DAM immediately as it becomes known that the conditions, specified in paragraph 3.3.1 of this chapter, have been met for certain settlement periods of a particular trading zone.

3.3.3. In case of announcing an additional trading session on the DAM, the MO does not publish the results of the main trading session.

3.3.4. In case of the additional DAM trading session announcement, the MO shall inform the DAM/IDM participants on:

- 1) the start time of orders acceptance for an additional DAM trading session;
- 2) the deadline for orders acceptance for an additional DAM trading session;
- 3) time of the DAM results notification;
- 4) trading zone and settlement periods for which the additional DAM trading session is held.

3.3.5. The application period for the additional DAM trading session should not exceed 30 minutes.

3.3.6. If the DAM/IDM participant has submitted the DAM trading order in a certain trading zone, for the settlement period for which an additional session has been announced, and such order has been admitted to the main DAM trading session, it:

- 1) automatically considered as valid for an additional DAM trading session;
- 2) can be adjusted by the DAM/IDM participant (changed its volumes and prices for those periods, where an additional session is declared);
- 3) may be deleted by the DAM/IDM participant if it does not contain price-volume pairs in those settlement periods, where an additional session has not been announced.

3.3.7. The DAM/IDM participant, who has not submitted any order for the main DAM trading session, may apply for an additional session in the trading zone and for the settlement period, for which an additional session has been announced.

3.3.8. The MO shall publish the DAM trading results after receiving the additional session results.

3.3.9. If the DAM price of electricity purchase and sale for a certain trading zone

in a certain settlement period cannot be determined, as a result of an additional trading session on the DAM, or it is on the level or above the price, calculated in accordance with section V of these Rules, such result is considered to be the final one.

3.4. Notification of the trading results on the DAM

3.4.1. The MO shall determine the DAM trading results, form and provide the DAM statement of settlement to the DAM/IDM participants by **13:30** of the day preceding the delivery day. In case of announcing an additional DAM trading session or the trading postponing, the statement of settlement shall be provided no later than the time specified in the corresponding notice of the MO.

3.4.2. The DAM statement of settlement should contain the following information:

- 1) the DAM bidding date and the date of delivery day;
- 2) EIC-code of market participant;
- 3) volumes of electricity sold by the DAM/IDM participant in each trading zone and each settlement period;
- 4) volumes of electricity purchased by the DAM/IDM participant in each trading zone and each settlement period;
- 5) prices of electricity purchase and sale on the DAM, determined for each trading zone and each settlement period;
- 6) the cost of electricity sold by the DAM/IDM participant for each settlement period and the total cost on the delivery day;
- 7) the cost of electricity purchased by the DAM/IDM participant for each settlement period and the total cost on the delivery day;
- 8) the amount of Value Added Tax, calculated by the total costs of electricity on the delivery day;
- 9) the amount of electricity payment per the delivery day, which is an obligation of the MO;
- 10) the amount of payment for electricity per the delivery day, which is an obligation of the DAM/IDM participant;
- 11) other information related to the activities of each DAM/IDM participant used to calculate the amounts of payments;
- 12) QES of the MO`s authorized person.

3.4.3. The DAM/IDM participant, who has got acquainted with the trading results indicated in the DAM statement of settlement and has objections against such trading results, shall submit to the MO a notice of the trading results disagreement, indicated in the DAM statement of settlement, outlining the essence of their objections, no later than 30 minutes from the time of results receiving.

3.4.4. In case of receiving a notice of the trading results disagreement, indicated in the DAM statement of settlement, the MO shall verify the generated DAM statement

of settlements no later than 30 minutes from the time of such notice receiving, and based on its results to:

1) inform the DAM/IDM participant about confirmation of the formed statement on the DAM settlements;

2) re-compile the DAM statement of settlement and provide the DAM/IDM participant with the new DAM statement of settlement.

3.4.5. The MO shall form a report on hourly volumes of electricity sold and purchased on the DAM, based on the DAM trading results, and provide it to the TSO within the timeframe and manner, determined by the Market Rules, up to 14:00 of the day preceding the delivery day, or no later than one hour after the DAM gate closure in case of the DAM gate closure rescheduling.

3.4.6. Daily, no later than three hours after the DAM gate closure, the MO shall provide the Regulator with reporting data on the DAM trades which should contain information on each market participant on:

1) the delivery day;

2) EIC-code of market participant;

3) the name of the DAM/IDM participant;

4) Identification code of the DAM/IDM participant;

5) type of transaction (sale or purchase);

6) trading zones;

7) type of orders;

8) settlement period;

9) the DAM volumes of electricity purchase and sale declared by the DAM/IDM participant;

10) the DAM traded volumes of electricity purchase and sale of the DAM/IDM participant;

11) the DAM prices of electricity purchase and sale declared by the DAM/IDM participant (taking into account the features of simple block orders displaying for supply and demand curves construction);

12) the DAM prices of electricity purchase and sale formed as a result of the DAM trades;

13) the DAM volumes of electricity purchase and sale declared by the DAM/IDM participants, a cumulative sum;

14) the DAM traded volumes of electricity purchase and sale by the DAM/IDM participants, a cumulative sum.

3.5. The IDM trading organization and conduction

3.5.1. The DAM/IDM participants can submit their orders on the IDM, starting from 15:00 of the day preceding the delivery day and until the IDM gate closure, which

occurs 60 minutes before the start of the settlement period for which the order is submitted.

The MO can reschedule the start time of the IDM orders submission, but no later than up to 22:00 of the day preceding the delivery day.

In case of an emergency or failure of the DAM trades, the IDM trades can be carried out within the delivery day, after the technical possibility restoring by the MO for their conduction. The MO shall publish on its website and send to the DAM/IDM participants` e-mail addresses a notice on the start time of the IDM trades at the delivery day, no later than 60 minutes before the start of the IDM trades at the delivery day, after the technical possibility restoring for their conduction.

3.5.2. It is not possible to submit orders on the IDM trading during the maintenance of the software complex.

In the case of the system maintenance, the penultimate hour before such maintenance will be considered as the IDM gate closure for those settlement periods where the system will be inaccessible during the time of orders submission process.

Therefore, the time of the IDM gate closure for the 21:00 - 24:00 settlement periods during the scheduled system maintenance will be 19:00 (by Kyiv time).

3.5.3. The IDM trading orders on behalf of the DAM/IDM participant may be submitted only by authorized persons of the DAM/IDM participant. Authorized persons of the DAM/IDM participants submit trading IDM orders through the MO`s software in accordance with the instruction on the MO`s software use.

The DAM/IDM participant on his own responsibility and only by his login and password gives the right to submit the DAM and IDM trading orders by the authorized person of another DAM/IDM participant.

Each participant of the DAM/IDM is responsible for the timeliness, correctness, and completeness of the orders submitted for trading on the IDM.

The DAM/IDM participants have the right to freely adjust and/or cancel their orders on the IDM before the IDM gate closure takes place and in case of the corresponding order has not been traded.

If it is necessary to make any changes to the IDM order, the DAM/IDM participant shall cancel such order and submit a new one.

3.5.4. Upon the IDM orders submission, the MO shall verify them for compliance with the following conditions for the relevant delivery day:

1) the DAM/IDM participant, who has submitted the order, continues to fulfil the obligations under the agreement on the settlement of electricity imbalances with the TSO;

2) the access on the IDM trades is not closed to the DAM/IDM participant, who has submitted the order;

3) the electricity purchase and sale agreement on the IDM is valid for the DAM/IDM participant who has submitted the order;

4) the order is formed in accordance with the Requirements for orders set-up;

5) the DAM/IDM participant's escrow account(s) contains enough sufficient funds free from liabilities to cover:

in case of electricity purchase - the cost of electricity declared by the DAM/IDM participant for purchase, and the cost of the MO's services for purchase and sale operations on the DAM/IDM (taking into account the amounts of Value Added Tax to be included in the electricity and services cost);

in case of electricity sales - the cost of the MO's services for purchase and sale operations on the DAM/IDM (taking into account the amounts of Value Added Tax to be included in the cost of electricity and services);

6) the IDM sale electricity volumes declared by the DAM/IDM participant do not exceed the IDM maximum sale volume, which is calculated on the basis of the DAM maximum sale volume, as well as electricity purchase and sale volumes under the DAM trading results;

7) the orders prices meet the requirements of paragraph 3.1.6 of chapter 3.1 of this section.

3.5.5. If the TSO fails to provide information in accordance with paragraph 2.2.8 of chapter 2 of section II of these Rules, the MO shall not verify the IDM trading orders for compliance with the condition specified in subparagraph 6 of paragraph 3.5.4 of this chapter.

3.5.6. If at least one of the conditions listed in paragraph 3.5.4 of this chapter is not fulfilled, the IDM trading order shall not be accepted for the trading. In this case, the MO shall provide the DAM/IDM participant with a notice of non-admission of his IDM order containing a justification indicating the provisions of these Rules that have not been complied with.

3.5.7. If the IDM trading order has passed the conditions verification, specified in paragraph 3.5.4 of this chapter, the MO shall register it by assigning a unique identifier code and enter the order in the IDM orders register, which is accessible to authorized persons of the DAM/IDM participants.

The IDM orders register provides information with the total volume at a corresponding price, formed from orders available for IDM trading.

The different types of orders available for IDM trading are shown separately.

3.5.8. The IDM orders in the IDM orders register are put as follows:

- 1) sale orders are put in the order of price increase;
- 2) purchase orders are put in the order of price decrease;
- 3) equal price orders are put depending on their registration time in the MO's software.

3.5.9. The IDM order will remain in the IDM orders register until it will be traded, deactivated, or cancelled.

Only those DAM/IDM participants, who have the opened access for DAM and IDM trades, have access to the IDM orders register to review and accept the orders for

IDM trading.

3.5.10. The DAM/IDM participant having access to the IDM orders register may accept part or all volume of the electricity, offered for the IDM trading by submitting the counterbid, reflecting the desired volume and price, corresponding to such volume, in the IDM orders register.

In case where the DAM/IDM participant selects a block order for trading, defined by another IDM participant with «all or nothing» (AON) marker, the confirmation trading of such order shall be considered as submission of a counterbid with the volume and price specified in such block order.

3.5.11. The orders compilation (selection), determination of electricity prices and volumes for purchase and sale on the IDM are carried out according to the algorithm given in the Procedure for determining prices and volumes of electricity purchase and sale.

3.5.12. If the IDM order has not been fully or partially traded before the IDM gate closure takes place, it will automatically be cancelled, as well as its non-traded part.

3.6. Notification of the IDM trading results

3.6.1. Based on the IDM trading results, the MO shall form and, under the Market Rules, provide the TSO with notification of the IDM electricity purchase and sale volume for this settlement period 30 minutes before the settlement period starts.

In case of technical maintenance or failure in the TSO market management system the MO provides a notification of the IDM electricity purchase and sale volume after restoring the system's operation in general or providing the TSO with the possibility to accept this information, when such information from the MO cannot be received by this system within the established time limits.

3.6.2. Based on the IDM trading results, the MO shall form and provide the DAM/IDM market participants with the IDM settlement statements by 13:30 of the day following the delivery day.

In case of postponing the IDM gate closure, the MO shall form and provide the DAM/IDM market participants with the IDM settlement statements at the same time as the DAM settlement statements.

3.6.3. The IDM statement of settlement should contain the following:

- 1) the IDM bidding date and the date of delivery day;
- 2) EIC-code of market participant;
- 3) volumes of electricity sold by the DAM/IDM participant in each trading zone and each settlement period;
- 4) volumes of electricity purchased by the DAM/IDM participant in each trading zone and each settlement period;
- 5) the weighted average price of the IDM electricity purchase and sale,

determined for each trading zone and each settlement period;

6) the cost of electricity sold by the DAM/IDM participant for each settlement period and the total cost on the delivery day;

7) the cost of electricity purchased by the DAM/IDM participant for each settlement period and the total cost on the delivery day;

8) the amount of Value Added Tax, calculated by the total costs of electricity on the delivery day;

9) the amount of electricity payment per the delivery day, which is an obligation of the MO;

10) the amount of electricity payment per the delivery day, which is an obligation of the DAM/IDM participant;

11) other information related to the activities of each DAM/IDM participant used to calculate the amounts of payments;

12) QES of the MO's authorized person.

3.6.4. The DAM/IDM participant who has got acquainted with the IDM statement of settlement and has objections against such trading results, shall submit to the MO a notice of the trading results disagreement, indicated in the IDM statement of settlement, outlining the essence of their objections no later than 13:30 of the day following the delivery day.

3.6.5. In case of receiving a notice of the trading results disagreement, indicated in the IDM statement of settlement, the MO shall verify the generated IDM statement of settlements no later than 14:00 of the day following the delivery day, and based on its results to:

1) inform the DAM/IDM participant on confirmation of the formed IDM statement of settlements;

2) provide the DAM/IDM participant with the new IDM statement of settlement.

3.6.6. The MO shall provide the Regulator with the IDM trading reporting data by 15:00 of the day following the delivery day, which should contain information on each participant on:

1) the delivery day;

2) EIC-code of market participant;

3) the name of the DAM/IDM participant;

4) Identification code of the DAM/IDM participant;

5) type of transaction (sale or purchase);

6) trading zones;

7) type of submitted orders;

8) settlement period;

9) the IDM electricity purchase and sale volumes declared by the DAM/IDM participant;

10) the IDM electricity purchase and sale volumes traded by the DAM/IDM participant;

11) the IDM electricity purchase and sale prices declared by the DAM/IDM participant;

12) the IDM electricity purchase and sale prices formed as a result of the IDM trading;

13) the date and time of the IDM orders submitting by the DAM/IDM participant;

14) the date and time of full orders trade or rejection of the DAM/IDM participant.

3.7. The trading results publication

3.7.1. Based on the DAM trading results, the MO shall determine for each trading zone and each settlement period and, no later than 14:00 of the day preceding the delivery day, or no later than one hour after the DAM gate closure, in case of the DAM gate closure rescheduling, and publish on its website the following information on the delivery day:

1) the total declared electricity purchase volume on the DAM trading, MWh;

2) the total declared electricity sale volume on the DAM trading, MWh;

3) the total electricity purchase and sale volume on the DAM trading, MWh;

4) the electricity price as determined by the DAM trading for each settlement period and each trading zone, UAH/MWh;

5) demand and supply cumulative curves for electricity with an indication of the volume sold on the DAM trading;

6) price indices for base, peak and off-peak loads defined as an arithmetic average based on the prices determined in the relevant settlement periods of the delivery day for each trading zone. The time is synchronized with the time of providing to the TSO the notifications on the DAM electricity purchase and sale volume.

3.7.2. Based on the IDM trading results, the MO shall determine for each trading zone and each settlement period and, no later than 14:00 of the day following the delivery day, to publish the following information on the delivery day on its website:

1) the total declared electricity purchase volume on the IDM trading, MWh;

2) the total declared electricity sale volume on the IDM trading, MWh;

3) the total electricity purchase and sale volume on the IDM trading, MWh;

4) the weighted average, maximum, minimum and final electricity price as determined by the IDM trading for appropriate settlement period and trading zone, UAH/MWh.

In case of the DAM gate closure rescheduling, the MO shall publish information in accordance with this paragraph after providing the DAM settlement statements to the

DAM/IDM participants.

3.7.3. The MO has the right to calculate and publish other price indicators (indices) and depersonalized statistics on the DAM/IDM activity.