

Information on the volume and share of each energy source used to produce electricity sold on the day-ahead and/or intraday market for January–June 2023

No.	Indicator	Volume, MW/h												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	During the period January - June 2023	for June 2023	In total for January - June 2023
A	B	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Total electricity sold*:	2 093 287,4	1 835 904,0	2 080 128,4	1 427 111,9	1 615 070,5	1 614 367,5	-	-	-	-	-	-	10 665 869,8	100,00%	100,00%
1.1	Electrical energy from a certain source of origin, in total, including:	2 062 399,3	1 727 095,4	1 995 064,9	1 382 948,4	1 504 017,7	1 489 598,6	-	-	-	-	-	-	10 161 124,1	92,27%	95,27%
1.1.1	Nuclear fuel	650 012,7	349 920,5	562 922,7	377 267,8	276 395,7	426 141,8	-	-	-	-	-	-	2 642 661,2	26,40%	24,78%
1.1.2	Coal	334 745,5	145 879,1	170 064,6	79 857,5	159 663,4	193 447,3	-	-	-	-	-	-	1 083 657,4	11,98%	10,16%
1.1.3	Natural gas	484 753,9	562 469,5	319 946,8	196 439,9	271 624,4	312 609,3	-	-	-	-	-	-	2 147 843,8	19,36%	20,14%
1.1.4	Fuel oil	51 305,5	40 107,8	67 756,7	55 874,2	24 291,6	22 385,2	-	-	-	-	-	-	261 721,0	1,39%	2,45%
1.1.5	Industrial gas	0,1	0,0	0,0	35 692,4	135,6	0,0	-	-	-	-	-	-	35 828,2	0,00%	0,34%
1.1.6	Biomass	26 650,1	17 236,5	11 602,0	10 725,2	12 043,8	10 371,2	-	-	-	-	-	-	88 628,9	0,64%	0,83%
1.1.7	Biogas	39 723,1	23 038,4	15 504,4	12 660,7	14 216,8	14 052,1	-	-	-	-	-	-	119 195,5	0,87%	1,12%
1.1.8	Energy of solar radiation	93 835,9	161 005,9	113 927,7	109 030,0	216 785,9	202 029,6	-	-	-	-	-	-	896 615,1	12,51%	8,41%
1.1.9	Wind energy	113 086,3	70 576,0	34 516,1	30 604,2	19 457,7	21 157,9	-	-	-	-	-	-	289 398,1	1,31%	2,71%
1.1.10	Geothermal energy	0,0	0,0	0,0	0,0	0,0	1,1	-	-	-	-	-	-	1,1	0,00%	0,00%
1.1.11	Wave and tidal energy, hydropower, including:	232 331,7	356 861,7	698 532,7	474 140,1	505 950,7	284 964,4	-	-	-	-	-	-	2 552 781,2	17,65%	23,93%
1.1.11.1	Electrical energy generated by microhydroelectric power plants	3 270,3	1 805,9	1 304,5	1 327,0	906,5	587,4	-	-	-	-	-	-	9 201,5	0,04%	0,09%
1.1.11.2	Electrical energy generated by minihydroelectric power plants	9 812,0	5 176,5	3 697,0	3 564,6	2 999,1	2 015,4	-	-	-	-	-	-	27 264,6	0,12%	0,26%
1.1.11.3	Electrical energy generated by small hydropower plants	9 974,1	5 032,4	4 003,4	4 714,3	2 644,2	1 446,1	-	-	-	-	-	-	27 814,4	0,09%	0,26%
1.1.11.4	Electrical energy generated by hydroelectric power plants with a capacity of more than 10 MW	209 275,3	344 846,8	689 527,8	464 534,1	499 401,0	280 915,5	-	-	-	-	-	-	2 488 500,7	17,40%	23,33%
1.1.12	Other types of fuel/energy, in total, including (specify)	35 954,4		291,2	656,3	3 451,9	2 438,7	-	-	-	-	-	-	42 792,5	0,15%	0,40%
1.2	Electrical energy, the source of which is not defined, in total, including:	18 761,8	58 000,0	65 416,6	18 807,1	36 758,3	38 340,2	-	-	-	-	-	-	236 084,2	1,43%	1,64%
1.2.1	Import	641,8	29,2	918,0	2 343,0	5 948,6	6 861,6	-	-	-	-	-	-	16 742,3	0,43%	0,16%
1.2.2	DAM/IDM	5 196,0	7 268,1	9 955,3	6 444,2	17 400,3	15 311,9	-	-	-	-	-	-	61 575,7	—	—
1.2.3	Balancing market	12 924,1	50 702,7	54 543,4	10 019,9	13 409,4	16 166,7	-	-	-	-	-	-	157 766,2	1,00%	1,48%
	Information is not provided	17 322,3	58 076,7	29 602,2	31 800,6	91 694,8	101 740,6	-	-	-	-	-	-	330 237,2	6,30%	3,10%

* - according to Clause 3.3 of Chapter 3 of the Resolution of the NEURC No. 642 of April 26, 2019 (current version), when determining the share of each energy source used for the production of electricity sold on the day-ahead and intraday market, the Market Operator does not take into account volumes of resale of electricity purchased on the day-ahead market and the intraday market (No. 1.2.2 of the table)

** - due to rounding up to 2 decimal places, the amount of interest may differ from 100%.