

### Information on volume and share of each energy source used to produce electricity, that sold on the DAM and/or IDM, for January-March 2023

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January-March 2023	for March 2023	Total for January-March 2023
A	B	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
<b>1</b>	<b>Total electricity sold*:</b>	<b>2 093 287,4</b>	<b>1 835 904,0</b>	<b>2 080 131,0</b>	-	-	-	-	-	-	-	-	-	<b>6 009 322,5</b>	<b>100,00%</b>	<b>100,00%</b>
<b>1.1</b>	<b>Electricity from a particular source of origin, total, including:</b>	<b>2 062 152,6</b>	<b>1 726 949,7</b>	<b>1 992 689,6</b>	-	-	-	-	-	-	-	-	-	<b>5 781 791,9</b>	<b>95,80%</b>	<b>96,21%</b>
1.1.1	Nuclear fuel	650 012,7	349 920,5	562 921,6	-	-	-	-	-	-	-	-	-	1 562 854,9	27,06%	26,01%
1.1.2	Coal	334 745,5	145 879,1	170 060,6	-	-	-	-	-	-	-	-	-	650 685,2	8,18%	10,83%
1.1.3	Natural gas	484 528,7	562 344,9	317 927,1	-	-	-	-	-	-	-	-	-	1 364 800,7	15,28%	22,71%
1.1.4	Oil fuel	51 305,5	40 107,8	67 756,7	-	-	-	-	-	-	-	-	-	159 170,0	3,26%	2,65%
1.1.5	Industrial gas	0,1	0,0	0,0	-	-	-	-	-	-	-	-	-	0,1	0,00%	0,00%
1.1.6	Biomass	26 650,1	17 236,5	11 579,0	-	-	-	-	-	-	-	-	-	55 465,7	0,56%	0,92%
1.1.7	Biogas	39 723,1	23 038,4	15 474,4	-	-	-	-	-	-	-	-	-	78 235,9	0,74%	1,30%
1.1.8	Solar energy	93 835,9	161 005,9	113 704,7	-	-	-	-	-	-	-	-	-	368 546,5	5,47%	6,13%
1.1.9	Wind energy	113 086,3	70 576,0	34 449,0	-	-	-	-	-	-	-	-	-	218 111,2	1,66%	3,63%
1.1.10	Geothermal energy	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	232 310,3	356 840,5	698 525,2	-	-	-	-	-	-	-	-	-	1 287 676,0	33,58%	21,43%
1.1.11.1	electric energy produced by micro-hydropower plants	3 270,3	1 805,9	1 301,5	-	-	-	-	-	-	-	-	-	6 377,7	0,06%	0,11%
1.1.11.2	electric energy produced by mini-hydropower plants	9 812,0	5 176,5	3 690,0	-	-	-	-	-	-	-	-	-	18 678,5	0,18%	0,31%
1.1.11.3	electric energy produced by small hydropower plants	9 974,1	5 032,4	3 996,4	-	-	-	-	-	-	-	-	-	19 002,9	0,19%	0,32%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	209 253,9	344 825,7	689 537,3	-	-	-	-	-	-	-	-	-	1 243 616,9	33,15%	20,69%
1.1.12	Other fuel/energy, total, including (specify)	35 954,4	0,0	291,2	-	-	-	-	-	-	-	-	-	36 245,6	0,01%	0,60%
<b>1.2</b>	<b>Electric energy with uncertain source of origin, total, including:</b>	<b>18 783,3</b>	<b>58 021,1</b>	<b>65 404,3</b>	-	-	-	-	-	-	-	-	-	<b>142 208,7</b>	<b>2,67%</b>	<b>1,99%</b>
1.2.1	Imports	641,8	29,2	918,0	-	-	-	-	-	-	-	-	-	1 589,0	0,04%	0,03%
1.2.2	DAM/IDM	5 196,0	7 268,1	9 952,7	-	-	-	-	-	-	-	-	-	22 416,7	—	—
1.2.3	Balancing market	12 945,5	50 723,8	54 533,6	-	-	-	-	-	-	-	-	-	118 203,0	2,62%	1,97%
	<b>Information not provided</b>	<b>17 547,5</b>	<b>58 201,3</b>	<b>31 989,8</b>	-	-	-	-	-	-	-	-	-	<b>107 738,6</b>	<b>1,54%</b>	<b>1,79%</b>

\* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution No 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (No 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that sold on the day ahead market and intraday market

\*\* - the amount of interest may differ from 100% due to rounding to 2 decimal places