

Information on volume and share of each energy source used to produce electricity, that sold on the DAM and/or IDM, for January-February 2023

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January-February 2023	for February 2023	Total for January-February 2023
A	Б	1	2	3	4	5	6	7	8	9	10	11	12	13.00	14	15
1	Total electricity sold*:	2 093 288,9	1 835 904,9	-	-	-	-	-	-	-	-	-	-	3 929 193,84	100,00%	100,00%
	Electricity from a particular source of origin, total, including:	2 057 262,5	1 721 057,7	-	-	-	-	-	-	-	-	-	-	3 778 320,12	93,74%	96,16%
1.1.1	Nuclear fuel	650 012,7	349 804,8	-	-	-	-	-	-	-	-	-	-	999 817,58	19,05%	25,45%
1.1.2	Coal	334 745,5	145 813,2	-	-	-	-	-	-	-	-	-	-	480 558,70	7,94%	12,23%
1.1.3	Natural gas	479 638,5	556 926,0	-	-	-	-	-	-	-	-	-	-	1 036 564,53	30,34%	26,38%
1.1.4	Oil fuel	51 305,5	40 104,3	-	-	-	-	-	-	-	-	-	-	91 409,86	2,18%	2,33%
1.1.5	Industrial gas	0,1	0,0	-	-	-	-	-	-	-	-	-	-	0,12	0,00%	0,00%
1.1.6	Biomass	26 650,1	17 236,2	-	-	-	-	-	-	-	-	-	-	43 886,38	0,94%	1,12%
1.1.7	Biogas	39 723,1	23 038,0	-	-	-	-	-	-	-	-	-	-	62 761,2	1,25%	1,60%
1.1.8	Solar energy	93 835,9	160 997,5	-	-	-	-	-	-	-	-	-	-	254 833,4	8,77%	6,49%
1.1.9	Wind energy	113 086,3	70 557,9	-	-	-	-	-	-	-	-	-	-	183 644,2	3,84%	4,67%
1.1.10	Geothermal energy	0,0	0,0	-	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	232 310,3	356 579,6	-	-	-	-	-	-	-	-	-	-	588 889,8	19,42%	14,99%
1.1.11.1	electric energy produced by micro-hydropower plants	3 270,3	1 805,9	-	-	-	-	-	-	-	-	-	-	5 076,2	0,10%	0,13%
1.1.11.2	electric energy produced by mini-hydropower plants	9 812,0	5 176,5	-	-	-	-	-	-	-	-	-	-	14 988,5	0,28%	0,38%
1.1.11.3	electric energy produced by small hydropower plants	9 974,1	5 032,4	-	-	-	-	-	-	-	-	-	-	15 006,5	0,27%	0,38%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	209 253,9	344 564,8	-	-	-	-	-	-	-	-	-	-	553 818,6	18,77%	14,09%
1.1.12	Other fuel/energy, total, including (specify)	35 954,4	0,0	-	-	-	-	-	-	-	-	-	-	35 954,4	0,00%	0,92%
1.2	Electric energy with uncertain source of origin, total, including:	18 781,5	58 010,8	-	-	-	-	-	-	-	-	-	-	76 792,4	2,76%	1,64%
1.2.1	Imports	641,8	29,2	-	-	-	-	-	-	-	-	-	-	671,0	0,00%	0,02%
1.2.2	DAM/IDM	5 194,5	7 267,2	-	-	-	-	-	-	-	-	-	-	12 461,7	-	-
1.2.3	Balancing market	12 945,3	50 714,4	-	-	-	-	-	-	-	-	-	-	63 659,7	2,76%	1,62%
	Information not provided	22 439,4	64 103,6	-	-	-	-	-	-	-	-	-	-	86 543,0	3,49%	2,20%

* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution No 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (No 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that sold on the day ahead market and intraday market

** - the amount of interest may differ from 100% due to rounding to 2 decimal places.