

### Information on volume and share of each energy source used to produce electricity, that sold on the DAM and/or IDM, for January 2023

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January 2023	for January 2023	Total for January 2023
A	B	1,00	2	3	4	5	6	7	8	9	10	11	12	13,00	14	15
1	Total electricity sold*:	<b>2 093 367,9</b>	-	-	-	-	-	-	-	-	-	-	-	<b>2 093 367,9</b>	<b>100,00%</b>	<b>100,00%</b>
1.1	<b>Electricity from a particular source of origin, total, including:</b>	<b>2 057 214,7</b>	-	-	-	-	-	-	-	-	-	-	-	<b>2 057 214,7</b>	<b>98,27%</b>	<b>98,27%</b>
1.1.1	Nuclear fuel	649 919,4	-	-	-	-	-	-	-	-	-	-	-	649 919,4	31,05%	31,05%
1.1.2	Coal	334 745,2	-	-	-	-	-	-	-	-	-	-	-	334 745,2	15,99%	15,99%
1.1.3	Natural gas	479 638,5	-	-	-	-	-	-	-	-	-	-	-	479 638,5	22,91%	22,91%
1.1.4	Oil fuel	51 305,5	-	-	-	-	-	-	-	-	-	-	-	51 305,5	2,45%	2,45%
1.1.5	Industrial gas	0,1	-	-	-	-	-	-	-	-	-	-	-	0,1	0,00%	0,00%
1.1.6	Biomass	26 650,1	-	-	-	-	-	-	-	-	-	-	-	26 650,1	1,27%	1,27%
1.1.7	Biogas	39 723,1	-	-	-	-	-	-	-	-	-	-	-	39 723,1	1,90%	1,90%
1.1.8	Solar energy	93 835,9	-	-	-	-	-	-	-	-	-	-	-	93 835,9	4,48%	4,48%
1.1.9	Wind energy	113 086,3	-	-	-	-	-	-	-	-	-	-	-	113 086,3	5,40%	5,40%
1.1.10	Geothermal energy	0,0	-	-	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	232 310,3	-	-	-	-	-	-	-	-	-	-	-	232 310,3	11,10%	11,10%
1.1.11.1	electric energy produced by micro-hydropower plants	3 270,3	-	-	-	-	-	-	-	-	-	-	-	3 270,3	0,16%	0,16%
1.1.11.2	electric energy produced by mini-hydropower plants	9 812,0	-	-	-	-	-	-	-	-	-	-	-	9 812,0	0,47%	0,47%
1.1.11.3	electric energy produced by small hydropower plants	9 974,1	-	-	-	-	-	-	-	-	-	-	-	9 974,1	0,48%	0,48%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	209 253,9	-	-	-	-	-	-	-	-	-	-	-	209 253,9	10,00%	10,00%
1.1.12	Other fuel/energy, total, including (specify)	36 000,2	-	-	-	-	-	-	-	-	-	-	-	36 000,2	1,72%	1,72%
1.2	<b>Electric energy with uncertain source of origin, total, including:</b>	<b>18 702,5</b>	-	-	-	-	-	-	-	-	-	-	-	<b>18 702,5</b>	<b>0,65%</b>	<b>0,65%</b>
1.2.1	Imports	641,8	-	-	-	-	-	-	-	-	-	-	-	641,8	0,03%	0,03%
1.2.2	DAM/IDM	5 115,5	-	-	-	-	-	-	-	-	-	-	-	5 115,5	-	-
1.2.3	Balancing market	12 945,3	-	-	-	-	-	-	-	-	-	-	-	12 945,3	0,62%	0,62%
	<b>Information not provided</b>	<b>22 566,2</b>	-	-	-	-	-	-	-	-	-	-	-	<b>22 566,2</b>	<b>1,08%</b>	<b>1,08%</b>

\* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution No 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (No 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that sold on the day ahead market and intraday market

\*\* - the amount of interest may differ from 100% due to rounding to 2 decimal places.