

Information on volume and share of each energy source used to produce electricity that was sold on the DAM and/or IDM for January-March 2022

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January-March 2022	for March 2022	Total for January-March 2022
A	Б	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Total amount of electricity sold:	4 923 888,7	4 615 172,0	1 243 485,0	-	-	-	-	-	-	-	-	-	10 782 545,7	100,00%	100,00%
1.1	Total electricity from a defined source of origin, including:	4 811 400,5	4 063 378,0	1 121 979,0	-	-	-	-	-	-	-	-	-	9 996 757,4	90,23%	92,71%
1.1.1	Nuclear fuel	1 791 925,6	1 712 371,6	188 984,4	-	-	-	-	-	-	-	-	-	3 693 281,6	15,20%	34,25%
1.1.2	Coal	1 554 602,3	1 257 802,2	298 932,9	-	-	-	-	-	-	-	-	-	3 111 337,4	24,04%	28,86%
1.1.3	Natural gas	370 938,9	198 353,5	218 176,6	-	-	-	-	-	-	-	-	-	787 469,1	17,55%	7,30%
1.1.4	Fuel oil	152 233,2	70 985,7	18 910,5	-	-	-	-	-	-	-	-	-	242 129,4	1,52%	2,25%
1.1.5	Industrial gas	0,0	44,0	0,0	-	-	-	-	-	-	-	-	-	44,0	0,00%	0,00%
1.1.6	Biomass	20 611,6	15 248,6	1 969,8	-	-	-	-	-	-	-	-	-	37 830,0	0,16%	0,35%
1.1.7	Biogas	27 982,1	18 321,0	10 970,8	-	-	-	-	-	-	-	-	-	57 274,0	0,88%	0,53%
1.1.8	Solar energy	82 271,3	121 094,8	93 982,7	-	-	-	-	-	-	-	-	-	297 348,8	7,56%	2,76%
1.1.9	Wind energy	348 775,4	177 988,6	25 006,0	-	-	-	-	-	-	-	-	-	551 770,0	2,01%	5,12%
1.1.10	Geothermal energy	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	447 666,7	444 808,4	265 031,0	-	-	-	-	-	-	-	-	-	1 157 506,1	21,31%	10,73%
1.1.11.1	electric energy produced by micro-hydropower plant	825,6	1 567,6	805,2	-	-	-	-	-	-	-	-	-	3 198,4	0,06%	0,03%
1.1.11.2	electric energy produced by mini-hydropower plants	4 911,8	3 513,1	1 892,9	-	-	-	-	-	-	-	-	-	10 317,8	0,15%	0,10%
1.1.11.3	electric energy produced by small hydropower plants	5 221,3	5 336,4	2 231,5	-	-	-	-	-	-	-	-	-	12 789,2	0,18%	0,12%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	436 708,0	434 391,3	260 101,4	-	-	-	-	-	-	-	-	-	1 131 200,7	20,92%	10,49%
1.1.12	Other fuel/energy, total, including (specify)	14 393,3	46 359,4	14,2	-	-	-	-	-	-	-	-	-	60 767,0	0,00%	0,56%
1.2	Total electricity with undefined source of origin, including:	678 819,0	291 194,9	95 992,7	-	-	-	-	-	-	-	-	-	1 066 006,7	7,69%	2,68%
1.2.1	Imports	35 541,3	27 163,3	0,0	-	-	-	-	-	-	-	-	-	62 704,6	0,00%	0,58%
1.2.2	DAM/IDM	586 079,4	190 237,3	361,4	-	-	-	-	-	-	-	-	-	776 678,1		
1.2.3	Balancing market	57 198,3	73 794,3	95 631,3	-	-	-	-	-	-	-	-	-	226 624,0	7,69%	2,10%
	Information not provided by DAM/IDM participants	19 748,6	450 836,4	25 874,7	-	-	-	-	-	-	-	-	-	496 459,7	2,08%	4,60%

* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution № 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (№ 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that sold on the day ahead market and intraday market

** - the amount of interest may differ from 100% due to rounding to 2 decimal places.