

**Information on volume and share of each energy source used to produce electricity, that sold on the DAM and/or IDM
January-February 2022**

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January-February 2022	for February 2022	Total for January-February 2022
A	B	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Total amount of electricity sold:	4 923 888,7	4 623 759,0	-	-	-	-	-	-	-	-	-	-	9 547 647,7	100,00%	100,00%
1.1	Total electricity from a defined source of origin, including:	4 811 400,5	3 690 107,6	-	-	-	-	-	-	-	-	-	-	8 501 508,1	79,81%	89,04%
1.1.1	Nuclear fuel	1 791 925,6	1 687 852,8	-	-	-	-	-	-	-	-	-	-	3 479 778,4	36,50%	36,45%
1.1.2	Coal	1 554 602,3	942 665,5	-	-	-	-	-	-	-	-	-	-	2 497 267,8	20,39%	26,16%
1.1.3	Natural gas	370 938,9	183 361,7	-	-	-	-	-	-	-	-	-	-	554 300,6	3,97%	5,81%
1.1.4	Fuel oil	152 233,2	65 123,3	-	-	-	-	-	-	-	-	-	-	217 356,4	1,41%	2,28%
1.1.5	Industrial gas	0,0	44,0	-	-	-	-	-	-	-	-	-	-	44,0	0,00%	0,00%
1.1.6	Biomass	20 611,6	15 216,1	-	-	-	-	-	-	-	-	-	-	35 827,7	0,33%	0,38%
1.1.7	Biogas	27 982,1	18 274,3	-	-	-	-	-	-	-	-	-	-	46 256,4	0,40%	0,48%
1.1.8	Solar energy	82 271,3	120 851,2	-	-	-	-	-	-	-	-	-	-	203 122,5	2,61%	2,13%
1.1.9	Wind energy	348 775,4	177 770,1	-	-	-	-	-	-	-	-	-	-	526 545,5	3,84%	5,51%
1.1.10	Geothermal energy	0,0	0,0	-	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	447 666,7	432 589,3	-	-	-	-	-	-	-	-	-	-	880 256,0	9,36%	9,22%
1.1.11.1	electric energy produced by micro-hydropower plants	825,6	1 567,6	-	-	-	-	-	-	-	-	-	-	2 393,2	0,03%	0,03%
1.1.11.2	electric energy produced by mini-hydropower plants	4 911,8	3 503,8	-	-	-	-	-	-	-	-	-	-	8 415,6	0,08%	0,09%
1.1.11.3	electric energy produced by small hydropower plants	5 221,3	5 327,1	-	-	-	-	-	-	-	-	-	-	10 548,4	0,12%	0,11%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	436 708,0	422 190,8	-	-	-	-	-	-	-	-	-	-	858 898,8	9,13%	9,00%
1.1.12	Other fuel/energy, total, including (specify)	14 393,3	46 359,4	-	-	-	-	-	-	-	-	-	-	60 752,8	1,00%	0,64%
1.2	Total electricity with undefined source of origin, including:	678 819,0	282 139,9	-	-	-	-	-	-	-	-	-	-	960 958,9	2,17%	2,02%
1.2.1	Imports	35 541,3	27 163,3	-	-	-	-	-	-	-	-	-	-	62 704,6	0,59%	0,66%
1.2.2	DAM/IDM	586 079,4	181 650,3	-	-	-	-	-	-	-	-	-	-	767 729,7	-	-
1.2.3	Balancing market	57 198,3	73 326,2	-	-	-	-	-	-	-	-	-	-	130 524,6	1,59%	1,37%
	Information not provided by DAM/IDM participants	19 748,6	833 161,8	-	-	-	-	-	-	-	-	-	-	852 910,4	18,02%	8,93%

* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution № 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (№ 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that sold on the day ahead market and intraday market

** - the amount of interest may differ from 100% due to rounding to 2 decimal places.