

**Information on volume and share of each energy source used to produce electricity, that was sold on the DAM and/or IDM  
January 2022**

№	Indicator	Volume, MWh												Share, %		
		January	February	March	April	May	June	July	August	September	October	November	December	Total for January 2022	January 2022	Total for January 2022
A	B	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
<b>1</b>	<b>Total amount of electricity sold:</b>	<b>4 923 888,7</b>	-	-	-	-	-	-	-	-	-	-	-	<b>4 923 888,7</b>	<b>100,00%</b>	<b>100,00%</b>
<b>1.1</b>	<b>Total electricity from a defined source of origin, including:</b>	<b>4 811 400,5</b>	-	-	-	-	-	-	-	-	-	-	-	<b>4 811 400,5</b>	<b>97,72%</b>	<b>97,72%</b>
1.1.1	Nuclear fuel	1 791 925,6	-	-	-	-	-	-	-	-	-	-	-	1 791 925,6	36,39%	36,39%
1.1.2	Coal	1 554 602,3	-	-	-	-	-	-	-	-	-	-	-	1 554 602,3	31,57%	31,57%
1.1.3	Natural gas	370 938,9	-	-	-	-	-	-	-	-	-	-	-	370 938,9	7,53%	7,53%
1.1.4	Fuel oil	152 233,2	-	-	-	-	-	-	-	-	-	-	-	152 233,2	3,09%	3,09%
1.1.5	Industrial gas	0,0	-	-	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.6	Biomass	20 611,6	-	-	-	-	-	-	-	-	-	-	-	20 611,6	0,42%	0,42%
1.1.7	Biogas	27 982,1	-	-	-	-	-	-	-	-	-	-	-	27 982,1	0,57%	0,57%
1.1.8	Solar energy	82 271,3	-	-	-	-	-	-	-	-	-	-	-	82 271,3	1,67%	1,67%
1.1.9	Wind energy	348 775,4	-	-	-	-	-	-	-	-	-	-	-	348 775,4	7,08%	7,08%
1.1.10	Geothermal energy	0,0	-	-	-	-	-	-	-	-	-	-	-	0,0	0,00%	0,00%
1.1.11	Energy of waves and tides, hydropower, including:	447 666,7	-	-	-	-	-	-	-	-	-	-	-	447 666,7	9,09%	9,09%
1.1.11.1	electric energy produced by micro-hydropower plants	825,6	-	-	-	-	-	-	-	-	-	-	-	825,6	0,02%	0,02%
1.1.11.2	electric energy produced by mini-hydropower plants	4 911,8	-	-	-	-	-	-	-	-	-	-	-	4 911,8	0,10%	0,10%
1.1.11.3	electric energy produced by small hydropower plants	5 221,3	-	-	-	-	-	-	-	-	-	-	-	5 221,3	0,11%	0,11%
1.1.11.4	electric energy produced by hydropower plants with a capacity of more than 10 MW	436 708,0	-	-	-	-	-	-	-	-	-	-	-	436 708,0	8,87%	8,87%
1.1.12	Total of other fuel/energy, including (specify)	14 393,3	-	-	-	-	-	-	-	-	-	-	-	14 393,3	0,29%	0,29%
<b>1.2</b>	<b>Total electricity with undefined source of origin, including:</b>	<b>678 819,0</b>	-	-	-	-	-	-	-	-	-	-	-	<b>678 819,0</b>	<b>1,88%</b>	<b>1,88%</b>
1.2.1	Imports	35 541,3	-	-	-	-	-	-	-	-	-	-	-	35 541,3	0,72%	0,72%
1.2.2	DAM/IDM	586 079,4	-	-	-	-	-	-	-	-	-	-	-	586 079,4	-	-
1.2.3	Balancing market	57 198,3	-	-	-	-	-	-	-	-	-	-	-	57 198,3	1,16%	1,16%
	<b>Information not provided by DAM/IDM participants</b>	<b>19 748,6</b>	-	-	-	-	-	-	-	-	-	-	-	<b>19 748,6</b>	<b>0,40%</b>	<b>0,40%</b>

\* - according to paragraph 3.3 of Chapter 3 of the NEURC's Resolution № 642 dated 26 April 2019 (current version), JSC Market Operator does not take into account the volume of energy resale purchased on the day ahead market and intraday market (№ 1.2.2 of the table) when determining the share of each energy source used to produce electricity, that was sold on the day ahead market and intraday market

\*\* - the amount of interest may differ from 100% due to rounding to 2 decimal places.